

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

***NO INFORMATION ON THIS WELL SEE NOTES**

DATE FILED

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED:

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

FIELD:

UNIT:

COUNTY:

~~UINTAH~~

WELL NO.

GOODRIDGE #1

API NO. 43-037-31647

LOCATION

1400' FNL

FT. FROM (N) (S) LINE,

250' FEL

FT. FROM (E) (W) LINE.

SE NE

1/4 - 1/4 SEC.

7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: Geologic Formations: Surface - Supai, Bottom - Rico

(No file) Bul. 50

DATE FILED Prior OGCC

LAND: FEE & PATENTED ☒ STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: Prior OGCC

SPUDDED IN:

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 100

WELL ELEVATION: 4160

DATE ABANDONED: Before 1920

FIELD OR DISTRICT: San Juan 3/86 Mexican HatCOUNTY: San Juan

API # 43-037-20679

WELL NO. Unknown #1

LOCATION: FT. FROM (N) (S) LINE,

FT. FROM (E) (W) LINE. S SE NE QUARTER - QUARTER SEC. 7

TWP. RGE. SEC. OPERATOR

TWP.

RGE.

SEC.

OPERATOR

42S

19E

7

Unknown

NUMBER	LOCATION	LAND STATUS	OPERATOR AND WELL NUMBER	FIELD OR AREA	COMPLETED	ELEVATION	GEOLOGIC FORMATIONS SURFACE BOTTOM	TOPS: DEPTH IN FEET FROM SURFACE	REMARKS CONCERNING PRODUCING HORIZONS OR SPONS	TOTAL DEPTH	WELL STATUS
19-141	NESENW	6-42S19E P	F. S. Munson #1	San Juan	3-15-48	?	Hermosa	Hermosa	IP pump 10 bbls. Little Loop 355-60'.	360	OSD
19-142	N SENW	6-42S19E P	Allen & Woolley #3	San Juan	5-10-48	?	Hermosa	Hermosa	IP P/10 bbls. oil and 25 bbls. water PD.	440	OSD
19-143	NENWSW	6-42S19E Pu	Bluff Oil Co. #1	San Juan	1922	4165	Hermosa	Rico	Oil estimated 200 bbls. 47° gravity.	360	Abd
19-144	SENWSW	6-42S19E Pu	Bluff Oil Co. #2	San Juan	1925	4175	Hermosa	Hermosa		630	Abd
19-145	S SWSE	6-42S19E P	Urado Development Co. #4	San Juan	6-11-45	?	Supai	Rico?		269	Abd
19-146	SESWSW	6-42S19E P	Urado Development Co. #3	San Juan	5-29-45	?	Supai	Pennsylvanian		645	Abd
19-147	SWESE	6-42S19E P	Urado Development Co. #2	San Juan	4-30-45	?	Supai	Rico?		257	Abd
19-148	S SESE	6-42S19E P	Urado Development Co. #1	San Juan	4-17-45	?	Supai	Rico		271	Abd
19-149	SESESE	6-42S19E P	Oil Co. of San Juan #1	San Juan	11-7-09	4185	Supai	Rico		284	Abd
19-150	NENENE	7-42S19E P	Urado Development Co. #1	San Juan	5-20-45	?	Supai	Rico	Show of oil 233-253'.	273	Abd
19-151	NESENE	7-42S19E P	Barney Cockburn #2	San Juan	5-3-46	?	Supai	Rico	Show of oil 210-241'.	241	Abd
19-152	S SENE	7-42S19E P	Unknown #1	San Juan	Before 1920	4160	Supai	Rico		100	Abd
19-153	C NESE	7-42S19E P	Mexican Hat Oil Co. #1	San Juan	3-1-44	4155±	Supai	Goodridge	5" casing set 170', IP pumped 48 bbls. first 24 hrs. 40 API, Goodridge 203-05'.	205	OSD
19-154	E NESE	7-42S19E P	W. E. Nevills #7	San Juan	3-7-34	4125?	Supai	Rico	Show of oil 215-225'.	225	Abd
19-155	NENESE	7-42S19E P	San Juan Oil & Refining Co. #1	San Juan	3-5-44	4155?	Supai	Rico	Show of oil 202-215'.	215	OSI
19-156	NENESE	7-42S19E P	W. E. Nevills #6	San Juan	2-17-33	4150?	Supai	Rico	Oil at 189-194', gravity 40°. IP 4 bbls. oil PD.	194	OSD
19-157	W NESE	7-42S19E P	Oil Co. of San Juan #1	San Juan	3-4-08	4145	Supai	Rico	Show of oil at bottom.	226	Abd
19-158	NWNWNW	8-42S19E P	Barney Cockburn #1	San Juan	12-30-45	?	Supai	Goodridge	IP pump 35 bbls. after shot, Goodridge 270-96'.	296	OSD
19-159	N SWNW	8-42S19E P	Barney Cockburn #4	San Juan	5-16-46	?	Supai	Rico	Oil at 66-96', 40° gravity, estimated 5 bbls. per day.	306	Abd
19-160	NWSWNW	8-42S19E P	Barney Cockburn #3	San Juan	5-13-46	?	Supai	Rico	Show of oil 256-280'. 40° API 2 bbls. per day.	296	Abd
19-161	W SWNW	8-42S19E P	Barney Cockburn #5	San Juan	5-28-46	?	Supai	Rico		21	Abd
19-162	W SWNW	8-42S19E P	Barney Cockburn #6	San Juan	11-27-46	?	Supai	Pennsylvanian	Show of oil 270-276'.	633	Abd
19-163	SWSWNW	8-42S19E Pu	Monticello Oil Co. #4	San Juan	1909?	4120	Supai	Rico	Show of oil at 210-263' 38° API.	263	Abd
19-164	SENW	16-43S22E In	Wyoming Assoc. Oil Corp. #1	Boundary Butte	7-16-24	?	Navajo	Navajo		505	Abd
19-165	SWNENW	22-43S22E In	Western Natural Gas Co. #1	Boundary Butte	6-20-48	5526	Navajo	Ignacio Quartzite (Cambrian)	Jw 185', Rc 750', Rsh 1335', Rm 1440', Pco 1652', Pr 3625', Cph 3890', Cpmo 5370', Cml 5490', Do 5695', De 5875', Ignacio 6980'.	6,090	GSI
19-166	E SWNW	22-43S22E In	P. B. English #4	Boundary Butte Pool	6-12-49	5515	Navajo	Permian	Pco 1597'.	1,615	POW
19-167	SWNW	22-43S22E In	Southwest Oil Co. #1	Boundary Butte	10-7-23	?	Navajo	Navajo		1,565	Abd
19-168	SWNW	22-43S22E In	Continental Oil Co. #1	Boundary Butte	2-4-30?	?	Navajo	Mississippian	Show oil Rsh 1560-9'. About 30 bbls. per day. Gas 4890-5256', gas volume estimated 15,000 M cu. ft.	5,612	Abd
19-169	SENW	22-43S22E ?	Western Natural Gas et al, English 2-S	Boundary Butte	11-30-48	?	Navajo	?	Completed 52-1/2 bbls. in 13-1/4 hr.	1,510	OSI
19-170	C SENW	22-43S22E In	Western Natural Gas Co. #5	Boundary Butte Pool	8-29-49	5470	Navajo	Permian	IP P/11 bbls. oil and 46 bbls. water PD 42 API, Pco 1575-77'.	1,577	POW

Note: Wells for each county are "spotted" on the accompanying map.

Note: For abbreviated legend data see explanation before tables.

OPERATOR San Juan Minerals Expl. OPERATOR ACCT. NO. N 0810
ADDRESS 10970 Williams AVE
Blythe CA 92225

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	11260	11206	43 037 31647	Goodridge #1		7	425	19E	SAN JUAN		3-1-92

WELL 1 COMMENTS:

Well empties INTO Goodridge TANK Battery #2

C	00495	11206	43 037 30960	Goodridge 81-3		7	425	19E	SAN JUAN		3-1-92
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WELL 2 COMMENTS:

Well empties INTO Goodridge TANK Battery #2

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WELL 3 COMMENTS:

Entity chg'd 3-25-92.
JH

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

MAR 24 1992

DIVISION OF
OIL GAS & MINING

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WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature

Title

Phone No.

3-20-92

Date

(619) 9222278



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 27, 1992

MEMO TO FILE:

FROM: Vicky Carney *VC*

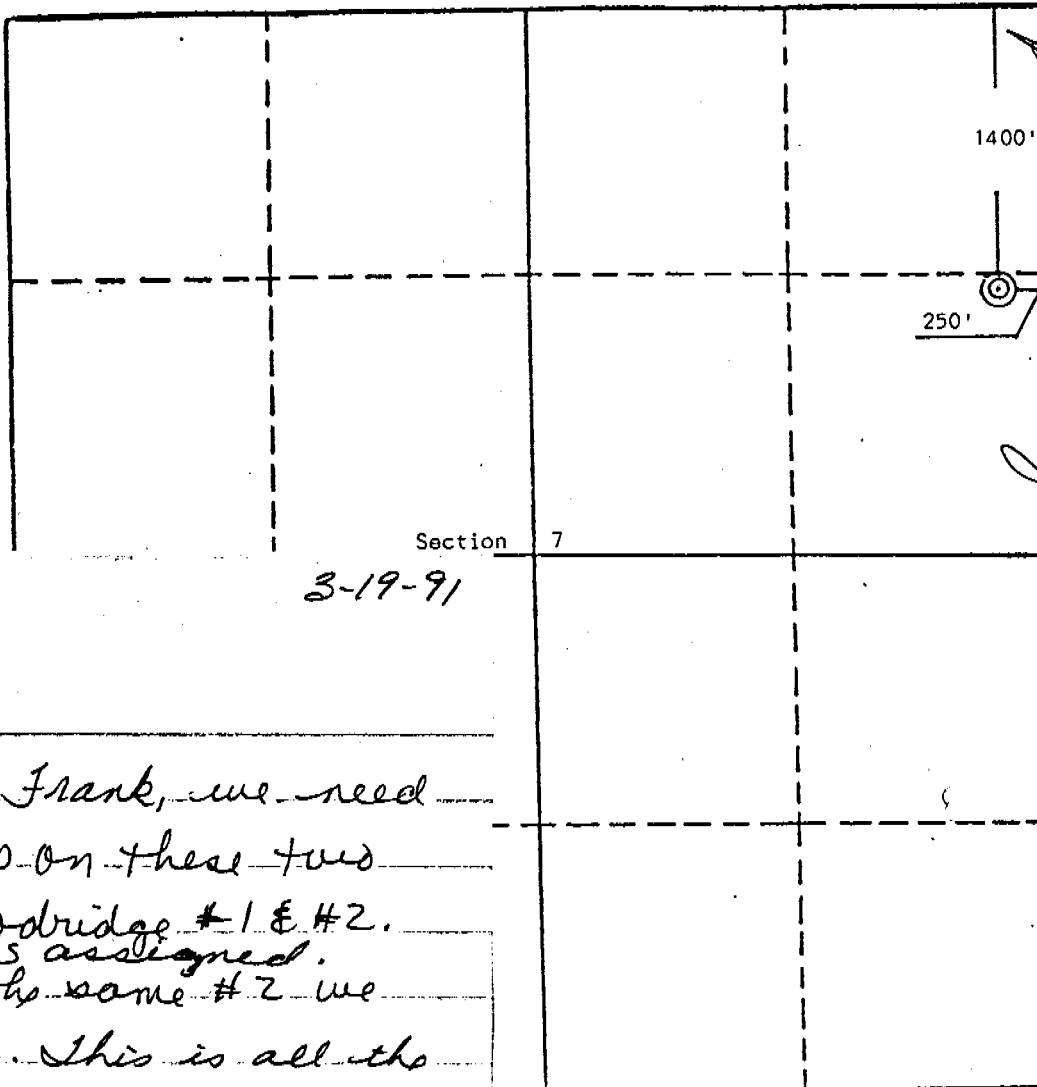
RE: Combining two files into one

Unknown #1, API No. 43 037 20679 &
Goodridge #1, API No. 43 037 31647,
appear to be the same well.

Therefore, the two files have been combined as the
Goodridge #1, API # 43 037 31647 and the other file and API No.
have been discarded.

cc: KMH

Company San Juan Minerals and Exploration Company
Well Name & No. Well #1
Location 1400' F/NL 250' F/EL
Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah
Ground Elevation 4169



Section 7

3-19-91

inch = 1,000 feet

3 037 31647

February 7, 1991

was prepared from field notes of actual surveys
and that the same are true and correct to the

Edgar L. Risenhoover

Edgar L. Risenhoover
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)

4-2-91
6-2-91

Handwritten signature/initials

Tami
Per R.J. & Frank, we need
files set up on these two
wells, Goodridge #1 & #2.
and API #'s assigned.
This is not the same #2 we
show as LA. This is all the
info available.
When set up please route
through me again for
production adjustments.
Thanks!

Vicky



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Howell:

San Juan Minerals Exploration, as of February 2004, has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Page 2
February 20, 2004
Clint Howell

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4941

Clint Howell
San Juan Minerals Exploration
P.O. Box 310367
Mexican Hat, Utah 84531

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Page 2
February 20, 2004
Clint Howell

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3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
2	Nordeen 80.7	43-037-30584	Fee	1 Year 5 months
3	J&L 3-X	43-037-31669	Fee	6 Years 5 Months
4	Goodridge 91-2	43-037-31605	Fee	7 Years 4 Months
5	Goodridge 91-12	43-037-31637	Fee	7 Years 5 Months
6	Goodridge 91-16	43-037-31634	Fee	7 Years 5 Months
7	Goodridge 1	43-037-31647	Fee	7 Years 6 Months
8	Goodridge 91-7	43-037-31613	Fee	7 Years 6 Months
9	Goodridge 81-3	43-037-30960	Fee	8 Years 3 Months
10	Goodridge 91-4	43-037-31614	Fee	8 Years 3 Months
11	J&L 3	43-037-31207	Fee	10 Years 7 Months
12	Crossing No 28	43-037-31445	Fee	10 Years 9 Months
13	Crossing No 212	43-037-31446	Fee	10 Years 9 Months
14	Goodridge 92-3	43-037-31652	Fee	10 Years 9 Months
15	Nordeen 3	43-037-30149	Fee	10 Years 9 Months
16	Nordeen 5	43-037-20722	Fee	10 Years 9 Months

Attachment A

SAN JUAN MINERALS EXPLORATION INC.

Hwy 163 / Riverview Dr.
P.O. Box 310367
Mexican Hat, Utah 84531

Ph. 435-683-2263
Fax: 435-683-3398
E-mail: chlsj@yahoo.com

Dustin K Doucet
State of Utah
Division of Oil Gas and Mining
1894 West North Temple Suite 1210
P.O. Box 145801
Salt Lake City, UT. 84114-5801

2004-03-16

RECEIVED

MAR 19 2004

RE: Letter, February 20, 2004
Extended Shut-in and Temporary Abandoned Wells.

DIV. OF OIL, GAS & MINING

Dear Mr. Doucet:

As per Our Discussion ,
Plan of action as follows,

Proposed Work to be Completed in 2004

#1	Nordeen 80.6	43-037-30585	Workover-Reproduce	
2	Nordeen 80.7	43-037-30584	Workover-Reproduce	
3	J&L 3-X	43-037-31669	Plug & Abandon	
4	Goodridge 91-2	43-037-31605	Workover -Reproduce	Possibly plug & abandon
5	Goodridge 91-12	43-037-31637	Workover-Reproduce	Possibly plug & abandon
6	Goodridge 91-16	43-037-31634	Workover-Reproduce	Possibly plug & abandon
7	Goodridge 1	43-037-31647	Workover-Reproduce	Possibly plug & abandon
8	Goodridge 91-7	43-037-31613	Workover-Reproduce	Possibly plug & abandon
9	Goodridge 81-3	43-037-30960	Workover-Reproduce	Possibly plug & abandon
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12	Crossing No 28	43-037-31445	Plug & Abandon	
13	Crossing No 212	43-037-31446	Plug & Abandon	
14	Goodridge 92-3	43-037-31652	Plug & Abandon	
15	Nordeen 3	43-037-30149	Plug & Abandon	
16	Nordeen 5	43-037-20722	Plug & Abandon	

Sincerely,

Clint Howell

Manager

San Juan Minerals Exploration Inc.



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

March 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6440

Mr. Clint Howell
San Juan Minerals Exploration, Inc.
Hwy 163 / Riverview Drive
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated February 20, 2004.

Dear Mr. Howell,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your letter dated March 16, 2004 in regards to the sixteen (16) shut-in wells operated by San Juan Minerals Exploration, Inc. (San Juan). DOGM accepts San Juan's plan of action to plug and abandon seven (7) of the wells and recomplete nine (9) of the wells during calendar year 2004. Based upon the plan of action and other information provided, DOGM approves the sixteen wells for extended shut-in until January 1, 2005. Please submit re-completion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

	Well Name	API	Lease Type	Years Inactive
1	Nordeen 80.6	43-037-30585	Fee	1 Year 5 months
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Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: see attached list
PHONE NUMBER: (435) 683-2298		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Mexican Hat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531.
Wesgra Corporation Is Bonded By Letter of credit # 7230.
Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell

President *N1060*

April /20/ 2006

NAME (PLEASE PRINT) Clint Howell

TITLE President

SIGNATURE *Clint Howell*

DATE 4/20/2006

(This space for State use only)

APPROVED *513106*

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 5/3/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/3/2006
3. Bond information entered in RBDMS on: 5/3/2006
4. Fee/State wells attached to bond in RBDMS on: 5/3/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: merger

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 007230
2. The **FORMER** operator has requested a release of liability from their bond on: 4/24/2006
The Division sent response by letter on: moving PA fee wells to new company

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/4/2006

COMMENTS:



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31647
Goodridge 1
425 19E 7

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2
September 29, 2008
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

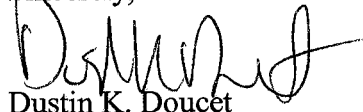
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP/js
Enclosure

cc: Compliance File
Well File

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 31647
Goodridge 1
42 S 19E 7

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months